Tutorial Title	Confirmed Summary
Monday Full Day	
Pipeline Integrity Evaluations & Engineering Assessments	An introduction to the assessment of defects in pipelines. Defect types will be discussed, with emphasis on their potential to result in failure. The background to the commonly applied defect assessment methods will be presented, ranging from workmanship acceptance levels to fitness-for-service assessments.
	 Why do pipelines fail? The assessment of defects in pipelines. How to assess corrosion defects. How to assess mechanical damage (dents and gouges). Pipeline integrity.
Pipeline Defect and Threat Interaction in Pipeline Integrity Management - Industry Practices on Assessment and Mitigation	This tutorial is intended to focus on emerging topics with respect to interaction of defects, threats and hazards on and off the pipeline including monitoring and mitigation strategies. The tutorial presentations will feature advanced assessment techniques and case studies for combined defects (e.g. dents with gouge/metal loss), external loading, geohazards and bending strain analysis, girth weld assessment and crack management with discussion of Engineering approaches used by pipeline operators and industry subject matter experts.

Pipeline Risk Management	 The Pipeline Risk Management tutorial will provide an overview of risk and reliability methodologies, with concrete examples given, and an in-depth look of where the industry is moving from the perspective of risk based integrity program. The focus areas will be: 1. Hazard and threat identification, focusing on reliability methodologies that can be used to manage integrity hazards. Additionally, a number of practical examples will be given, including reliability based corrosion and crack management methodologies. 2. Determination of acceptable levels of risk, including the risk measures used, proposed updates of CSA Z662 Annex B, and an overview of the history of risk criteria. 3. Risk control measures and how to evaluate the application and effectiveness of risk controls. 4. Industry approach to overcoming challenges when performing risk assessments, including transitioning from qualitative to quantitative risk assessment, communicating risk results, and making effective decisions through risk assessment. 5. Case studies on practical applications of Risk Assessment in industry.
Pipeline Design and Construction	 Overview of the following fundamentals: 1. Concept development. 2. Hydraulic design considerations for gas, liquid and two-phase systems. 3. Route selection, water crossings and geotechnical issues. 4. Criteria for materials and coating selection. 5. Design loads on buried pipe. 6. Working Stress and Limit States Design Principles. 7. Construction methods, bending ,welding, trenching, directional drilling. 8. Pressure testing.

Pipeline In-Line Inspection – Validation and Use of Results & Effective ILI Based Program with Improved Performance and Economy	This tutorial will address what companies need to do after the data is received from the ILI vendor in order to ensure appropriate excavations and repairs are performed. The checks that should be done to evaluate whether the right excavations are done at the right time:
	 Data quality meet the expectation based on ILI tool specifications and whether there are significant outliers that will trigger additional integrity actions. Different API 1163 validation levels and metrics such as probability of detection (POD), probability of identification (POI) and sizing accuracy will be covered. Decisions based on the validation results will be discussed both probabilistically and deterministically. Assessment models and their influence on excavations and repairs are also discussed.
Pipeline Dent Assessment & Management	The Pipeline Dent Assessment & Management tutorial will provide an introduction of dent management and its purpose, current regulations (US and Canada), and available assessment methods. The tutorial will also discuss dent program management, field investigation experience, and examples of defects discovered. Examples of assessment methods and calculations will be presented as well as an overview of advanced assessment methods, such as finite element analysis (FEA).
Fracture Mechanics for Pipeline Engineers	This workshop covers historical and modern fracture mechanics concepts used to analyze and manage cracking on pipeline systems. The workshop will introduce commonly used fracture analysis technologies from the ln-secant method to CorLAS(TM), MAT-8, and others. Students will learn the strengths and weaknesses of each methodology, as well as understanding which technology works best for today's pipeline analyses.

Monday Half Day AM Effective Risk Management in Horizontal Directional Drilling (HDD) Crossings	Horizontal Directional Drilling (HDD) is a trenchless technology extensively utilized for pipe installations. Although highly effective, HDD involves inherent high risks that can pose significant challenges during project execution. This tutorial delves into recent research that highlights the risks associated with HDD and identifies key factors influencing these risks, such as unpredictable ground conditions and operational variables, including the efficiency of hole cleaning. We will explore various risk mitigation strategies and demonstrate how leveraging data analytics can substantially reduce the risks in HDD projects. Additionally, we will introduce and examine the latest advanced tools designed to manage these risks effectively.
Machine Learning Basics for the Pipeline Industry Workshop	Join us for a tutorial designed specifically for professionals in the pipeline industry who are new to machine learning or are looking to enhance their knowledge of how to apply ML models in practice. Participants will gain an understanding of the latest advancements in machine learning research and development, explore various problem and model types, and learn the essential steps involved in executing a machine learning project. Key Topics Covered: 1. Fundamentals of Learning: Grasp the basic concepts and terminology essential for understanding machine learning.

	 Modelling Workflow: Walk through the end-to-end process of using machine learning models, from data strategy and the importance of domain expertise to model application, visualization, and effective communication. Pipeline Industry Case Studies: Examine real-world examples showcasing the successful application of machine learning in the pipeline industry. Best Practices and Recommendations: Receive practical guidance on how to effectively utilize machine learning in your modelling projects.
Design of CO2 Pipelines	 An introduction to the design of CO2 pipelines. This tutorial will focus on the following questions: 1. Is there a CO2 industry standard used in engineering and design? 2. What technologies are available for producing CO2 and how expensive are they? 3. How is a CO2 pipeline different than an oil or gas pipeline? 4. What material should be used for CO2 pipelines? 5. What are the environmental concerns? 6. What are best practices for operation?
Linepipe Materials, Welding and Pipeline Construction	This tutorial will provide the fundamentals of linepipe specifications and manufacturing, field welding and pipeline construction. Linepipe areas will focus upon alloy systems, steel processing methods and fracture control. Welding and construction will focus on process overview, procedure and welder qualification, NDE inspection methods and general construction quality issues.

Geohazards In Pipeline Design and	The purpose of this tutorial is to emphasize the
Operation	importance of identifying and managing the impact of
	geohazards, such as landslides and river erosion on
	pipeline feasibility and operations. This course is intended for engineers and project managers involved
	in pipeline routing, design, operations and pipeline
	integrity. Content will be based around case-histories
	to illustrate how to identify, manage and mitigate
	geohazards. Major themes will include:
	1. Introduction to geohazards and their significance
	on pipeline integrity.
	2. Case histories of geotechnical geohazards
	including landslides, flow slides, and subsidence. 3. Overview of seismic hazards including faulting,
	liquefaction/lateral spreading and induced seismicity.
	4. Case histories of hydrotechnical hazards including
	exposures and failures from scour and flooding.
	5. How to prioritize and manage geohazards:
	a. Development of a geohazard management
	program. b. Use of tools such as Lidar and IMU to assess
	sites.
	6. Monitoring Strategies – Determining when and how
	to monitor a site.
	7. Mitigation Strategies – How to protect the pipeline
	against geohazards.

Monday Half day PM	
Pipeline Stress Analysis	 Stress analysis plays a crucial role in ensuring the safety, reliability, and longevity of buried pipelines. This tutorial provides a high-level overview of the fundamentals and applications of buried pipeline stress analysis, covering key topics such as: Purpose of Pipeline Stress Analysis: Understanding the significance of stress analysis in assessing the structural integrity and performance of buried pipelines under various operating conditions and environmental factors. Typical Inputs Required for Stress Analysis: Exploring the essential data and parameters needed to conduct a thorough stress analysis, including pipeline geometry, material properties, operating conditions, and external loads. Typical Loads Acting on a Buried Pipeline: Identifying the distinct types of loads that can affect buried pipelines, such as internal pressure, soil weight, thermal expansion, and external forces. Stresses Generated by Loads: Analyzing the stress distributions and magnitudes induced by several types of loads acting on the pipeline, including axial, bending, and hoop stresses. Pipe-Soil Interaction Modeling: Investigating the complex interaction between pipelines and surrounding soil, including soil properties, trench conditions, and the effects of soil settlement on pipeline stress behavior. Case Studies: Illustrative examples and real-world applications demonstrating the practical implementation of pipeline stress analysis techniques in addressing usual challenges and scenarios. This tutorial serves as a valuable resource for engineers, researchers, and practitioners involved in the design, operation, and maintenance of buried pipelines, offering insights into the principles, techniques, and best practices of pipeline stress analysis.
Practical Applications of Machine Learning and Generative AI in Pipeline Engineering	This tutorial will explore the practical applications of machine learning and generative AI in pipeline engineering. Attendees will learn how to leverage these advanced techniques to streamline regulatory

Pipeline Assessment Methods: Selection of Appropriate Technology On A Threat By Threat Basis	 compliance, enhance efficiency in pipeline design, optimize operations, and detect and predict maintenance needs. Additionally, the tutorial will provide a high-level overview of a data journey within an enterprise to enable effective data-driven decision-making. Through real-world examples, the tutorial will demonstrate how to leverage data-driven approaches to address key industry challenges and drive innovation in pipeline engineering. This tutorial introduces and discusses three common pipeline integrity assessment methods: direct assessment, in-line inspection, and hydrotesting. The applicability of each method will be compared to typical pipeline threats on a threat-by-threat basis. The pros and cons of each method will be discussed; the impact of recent changes to industry standards and regulations is also covered. Following this tutorial, attendees will understand the key factors that make direct assessment, in-line inspection, and hydrotesting effective, as well as be able to identify threats (defects) are best addressed by each integrity assessment method. This tutorial will provide a broad overview of how each integrity assessment method is used, their histories, and potential future improvements based on current technology levels.
International approach of Audits	The purpose of the tutorial to empower international pipeline professionals with methodologies, best practices and practical lessons learned for conducting pipeline integrity self-assessments. This will contribute to their goals on identifying strengths and areas for improvement, crucial for safeguarding life, protecting the environment, and ensuring safe, continuous, and reliable fluid transportation. The tutorial is based on international experiences conducting management systems & program-based pipeline integrity self-assessments (internal/external audits) in Canada, USA, South America, France, Australia, Fiji and Saudi Arabia.

 the reports are produced, to read reports, to classify features with the introduction of the feature classification system and feature library, to understand the current limitations of the technology, and how to apply to a geohazard/pipeline integrity program including a discussion of geo-mechanical strain limits.
The course will spend a significant amount of time reviewing actual examples of ILI IMU features. Attendees are invited to send in ILI IMU features for confidential analysis as part of the course.

Role of Pipe-Soil Interaction Analysis in Pipeline Integrity Management	 Within this tutorial, we'll delve into the fundamental principles, methodologies, and pragmatic factors concerning the pipe-soil interaction analysis. Expect a thorough examination of pipe-soil interaction and its pertinent real-world implementations especially in the operator's pipeline integrity management plan, catering to engineers, project managers, and individuals engaged in the domains of buried pipeline. The tutorial will cover the following topics: 1. Fundamentals of soil mechanics & structural mechanics related to pipe-soil interaction analysis. 2. Role of pipe-soil interaction in the geohazard integrity management plan. 3. Overview of pipe-soil interaction analysis including calculation of soil spring forces and associated displacements using the design guidelines and limitations of the design guidelines. 4. Pipe-soil interaction analysis from strain-based design perspective. 5. Real life case studies.
Mastering Root Cause Analysis: Unveiling the Secrets of Pipeline Failure Prevention	The goal of a Root Cause Analysis (RCA) is to identify the direct and underlying causes of an unexpected event, such as a pipeline operational failure or product release. In this comprehensive tutorial, we will explore the critical processes to identify and address the root causes of pipeline failures. You will learn how to apply powerful industry tools such as "TapRooT," "Fault Tree," and "MORT" to your RCA process, providing consistency and reliability in defining best practice benchmarks. Additionally, examples of root causes from pipeline incident investigations conducted by the Tutorial Leaders over several years will be provided to facilitate learning and promote open discussion. Finally, the tutorial will address the challenges and issues associated with the RCA process and the development of actionable findings. Throughout this journey, we will ask you to remember that identifying the root cause is about uncovering the truth to improve processes, not assigning blame Join us as we reveal the secrets of effective root cause analysis, setting the stage for a more secure and efficient pipeline infrastructure.

Welding Practice and LinepipeThis tutorial is a follow-up to the tutorial onSpecifications for Enhanced Resilience of Girth Welds in Traditional and Emerging New Pipelines"Enhanced Welding Practice and Linepipe Specifications to Improve Strain Resistance of Newly Constructed Pipelines" given at IPC 2022. In the 2022 tutorial, mitigative measures were recommended to reduce the risk of low strain failure of girth welds in newly constructed pipelines. This tutorial continues the scheme developed in the 2022 tutorial with updates on new developments. The lessons learnt are further applied to emerging new pipelines, such as hydrogen and CO2 pipelines, by integrating new material degradation mechanisms with the failure mechanism of traditional pipelines. The scope of this tutorial is as follows: 1. Recap of the major recommendations of the 2022 tutorial including a brief background information/data that supported the
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2. New development in technical understanding
and implementation of the recommendations since
the 2022 tutorial,
3. Material degradation mechanisms of
hydrogen and CO2 pipelines,
4. Recommendations for improved welding
practice, including welding procedure qualifications,
for traditional and emerging new pipelines,
5. Recommendations for enhanced linepipe
specifications, including associated test methods, for
traditional and emerging new pipelines,
6. Holistic risk assessment with the integration
of fundamental causes of past incidents and material
degradation mechanisms of emerging new pipelines,
and
7. Systemic and technical gaps that require
further attention.
Hydrogen Pipeline Integrity1. What is the Energy Transition?
2. Background to Hydrogen and Introduction to the
Differences Between Hydrogen and Natural Gas
3. Hydrogen Embrittlement
4. H2 Pipeline Codes, Developments and
Requirements
5. Industry Approach
6. Integrity Assessment and Management